

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	50,980	--	--	66,665	-7,077	-4,728	3,440	100,007	2,394	0	159,096
Natural Gas Plant Liquids and Liquefied Refinery Gases	24,138	-561	5,086	2,065	-7,435	--	2,285	3,006	8,786	9,216	40,601
Pentanes Plus	2,760	-561	--	4	3,886	--	-739	834	6,367	-373	9,167
Liquefied Petroleum Gases	21,378	--	5,086	2,061	-11,321	--	3,024	2,172	2,419	9,589	31,434
Ethane/Ethylene	7,536	--	--	--	-3,677	--	21	--	1,838	2,000	5,244
Propane/Propylene	9,236	--	3,425	1,779	-6,220	--	1,428	--	225	6,567	17,220
Normal Butane/Butylene	2,843	--	1,746	73	-1,508	--	1,525	579	355	695	6,856
Isobutane/Isobutylene	1,763	--	-85	209	84	--	50	1,593	--	328	2,114
Other Liquids	--	27,542	--	163	-5,055	-1,009	-4,381	25,499	953	-429	68,162
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	27,543	--	24	-15,602	-3,358	-981	9,073	515	0	7,656
Hydrogen	--	--	--	--	--	1,082	--	1,082	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,543	--	18	-15,602	-4,476	-979	7,947	515	0	7,633
Fuel Ethanol	--	25,604	--	--	-14,975	-3,775	-967	7,497	323	0	6,694
Renewable Fuels Except Fuel Ethanol	--	1,939	--	18	-626	-701	-12	450	192	0	939
Other Hydrocarbons	--	--	--	6	--	36	-2	44	--	0	23
Unfinished Oils	--	--	--	--	-559	--	-1,056	768	158	-429	12,619
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	139	11,106	2,349	-2,344	15,658	279	0	47,887
Reformulated	--	--	--	--	2,052	55	372	1,735	0	0	6,605
Conventional	--	-1	--	139	9,054	2,294	-2,716	13,923	279	0	41,282
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	65	129,702	773	6,575	2,127	-3,421	--	905	141,758	65,925
Finished Motor Gasoline	--	65	79,320	--	639	1,426	-245	--	73	81,623	6,188
Reformulated	--	--	11,251	--	--	74	--	--	--	11,325	--
Conventional	--	65	68,069	--	639	1,352	-245	--	73	70,298	6,188
Finished Aviation Gasoline	--	--	52	--	10	--	-1	--	--	63	197
Kerosene-Type Jet Fuel	--	--	6,682	--	757	--	-377	--	50	7,766	6,916
Kerosene	--	--	36	--	106	--	-39	--	0	181	121
Distillate Fuel Oil	--	--	26,949	56	5,689	701	-2,245	--	174	35,466	33,527
15 ppm sulfur and under ⁷	--	--	26,927	50	5,636	701	-2,460	--	1	35,773	32,599
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	99	--	53	--	36	--	152	-36	296
Greater than 500 ppm sulfur	--	--	-77	6	--	--	179	--	21	-271	632
Residual Fuel Oil ⁸	--	--	1,670	133	-753	--	-109	--	213	946	1,534
Less than 0.31 percent sulfur	--	--	109	--	--	--	-94	--	NA	NA	161
0.31 to 1.00 percent sulfur	--	--	184	75	--	--	-34	--	NA	NA	181
Greater than 1.00 percent sulfur	--	--	1,377	58	-719	--	19	--	NA	NA	1,192
Petrochemical Feedstocks	--	--	787	116	-113	--	-145	--	--	935	502
Naphtha for Petro. Feed. Use	--	--	621	71	-121	--	-84	--	--	655	413
Other Oils for Petro. Feed. Use	--	--	166	45	8	--	-61	--	--	280	89
Special Naphthas	--	--	25	50	43	--	-25	--	--	143	123
Lubricants	--	--	252	191	246	--	-24	--	173	540	696
Waxes	--	--	30	6	--	--	-16	--	33	19	48
Petroleum Coke	--	--	5,394	28	--	--	-365	--	156	5,631	1,119
Marketable	--	--	3,913	28	--	--	-365	--	156	4,150	1,119
Catalyst	--	--	1,481	--	--	--	--	--	--	1,481	--
Asphalt and Road Oil	--	--	3,897	193	-49	--	158	--	32	3,851	14,835
Still Gas	--	--	4,183	--	--	--	--	--	--	4,183	--
Miscellaneous Products	--	--	425	--	--	--	12	--	0	413	119
Total	75,118	27,046	134,788	69,666	-12,991	-3,610	-2,077	128,512	13,038	150,545	333,784

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁴ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁵ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁶ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.